

Pre-ACT status

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ACT Knowledge Sharing Workshop 2018

2018-11-13

Outline

- Introduction to the Pre-ACT project
 - Background
 - Facts
 - Objective and scope
- Work packages and first year results
- Reach-out, collaboration, and ACT synergies

Background

- Identify and address main storage-related challenges for accelerated deployment of CCS in collaboration with industry.
- Crucial storage challenges: capacity, confidence, and cost
- Least common denominator: pressure



Pressure control and conformance management for safe and efficient CO₂ storage - Accelerating CCS Technologies (Acronym: Pre-ACT)

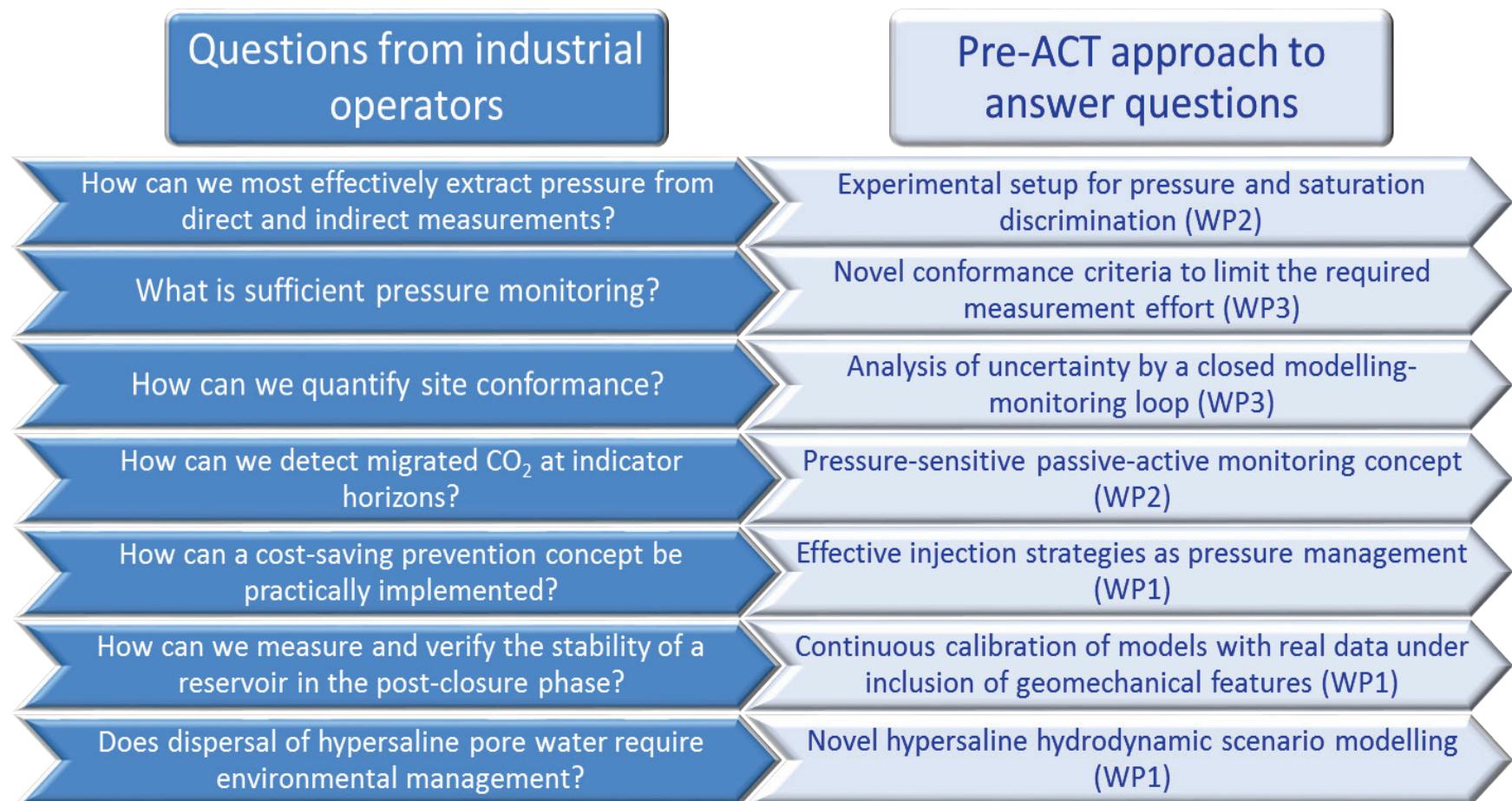
Pre-ACT facts

- Budget: ~ 5.2 MEuro
- Duration: 1/9 2017 – 31/8 2020
- Partners: SINTEF (coordinator), BGS, GFZ, TNO, NORSAR, PML
- Industry: Equinor, Shell, TAQA, Total



The Pre-ACT approach

- **Answering to industry needs**
- Learning from demonstration, pilot, and field lab data
- Deliverables with focus on industry uptake



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Field data (Data owner)	Relevance to Pre-ACT	Work to be performed in Pre-ACT related to data	Data request to operate from Pre-ACT consortium
Smeaheia (Gassnova)	Example of aquifer. Challenges in pressure response due to the connection to Troll.	WP1: Build a reservoir model, case study. Interpretation of pressure history. WP5: Case study.	3D seismic cube GN110 All interpreted horizons Interpreted faults Information on existing wells
Snøhvit (Statoil)	Experience with pressure issues during injection. Example of a single pressure measurement.	WP1: Tubåen pressure, pressure propagation. WP2, T2.3: Calibration of quantitative pressure monitoring technique. WP 3, T3.1: Demonstrating convergence WP4: Analysis of decision making.	3D seismic data from 2003, 2009, 2011 and 2012. Downhole pressure history: Injection data, pressure history (daily curves) Interpreted faults, seismic horizons, sediment model of Tubåen formation
Goldeneye (Shell)	Example of depleted gas field. Production history available.	WP3: Verification of conformance methodology WP5: Case study.	Pressure depletion and recovery data. Lab data, seismic 3D cube.
Rousse (TOTAL)	Depleted natural gas field in the Pyrenees, 30 km from Lacq, depth ~ 4.5 km.	WP1: Representative example of geomechanical impact on the storage case; deployed in WP1. WP2, T2.1: Identification of pitfalls and promising approaches in existing data sets.	Passive seismic data Downhole pressure history: Injection data, pressure history (daily curves)
P18-4 (TAQA)	Example of a depleted gas field where seismic cannot tell much and pressure monitoring will be central.	WP3: Verification of conformance methodology with little seismic data. WP5: Case study.	Front-end Engineering design data available on pressure management and model. (WP5)
Q16-Maas (ONE)	Example of a condensate field where seismic cannot tell much and pressure monitoring will be central.	WP3: Verification of conformance methodology with little seismic data. WP5: Case study.	Front-end Engineering design data available on pressure management and model. (WP5)
Sleipner (new data) (Statoil)	Longest example of coupled modelling-monitoring loop.	WP1, T1.2: Pressure build-up, propagation and dissipation. WP3: Test/demonstrate conformance/convergence.	Latest 3D seismic data: 2010 and 2012. Interpreted seismic horizons on the newest seismic, interpreted faults.

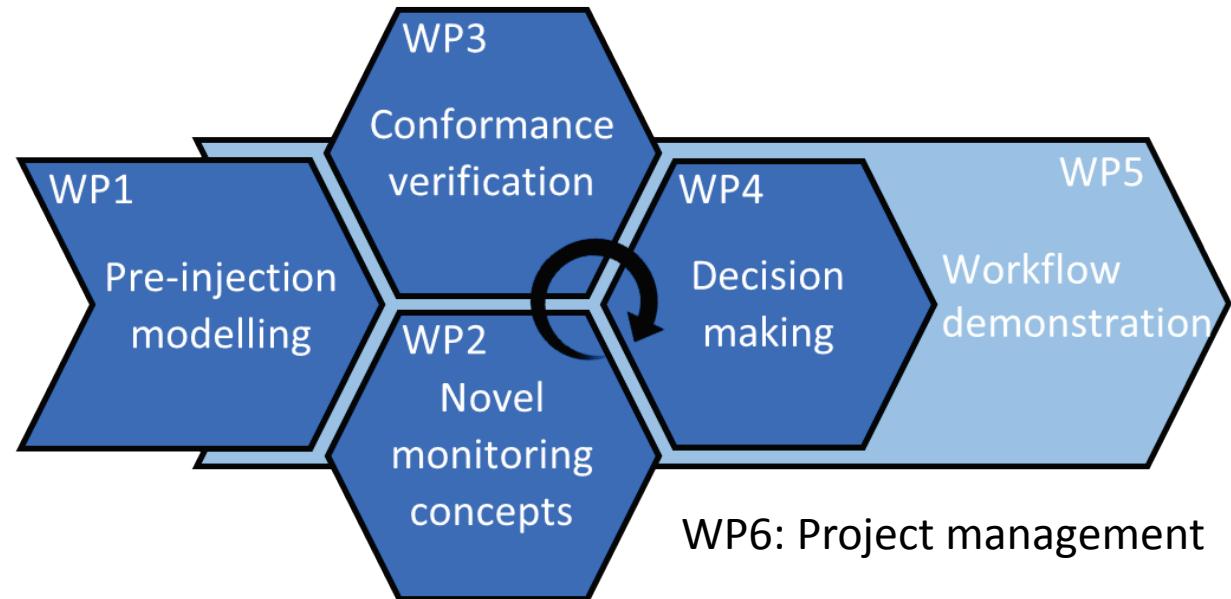
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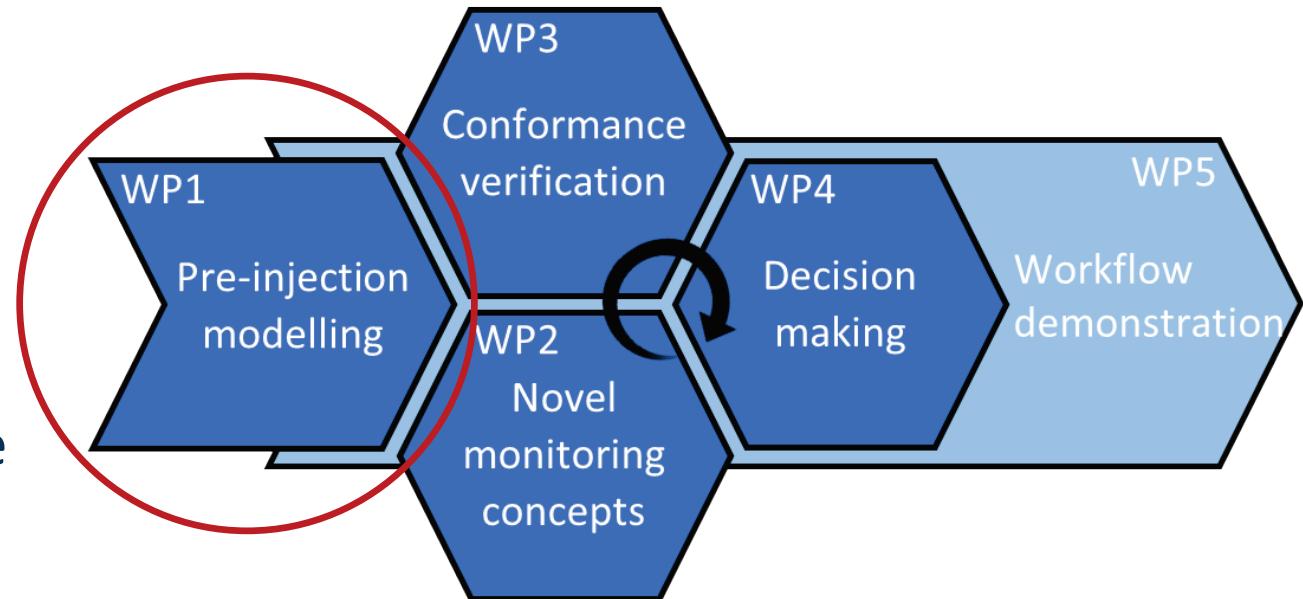
Pre-ACT objective and scope

The objective of Pre-ACT is to equip operators and regulators with **pressure-driven decision support protocols (Pre-ACT Protocols)** that enable them to establish a safe and efficient monitoring system and to assess quantitatively site conformance.



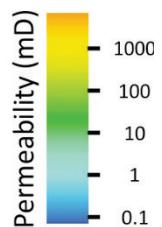
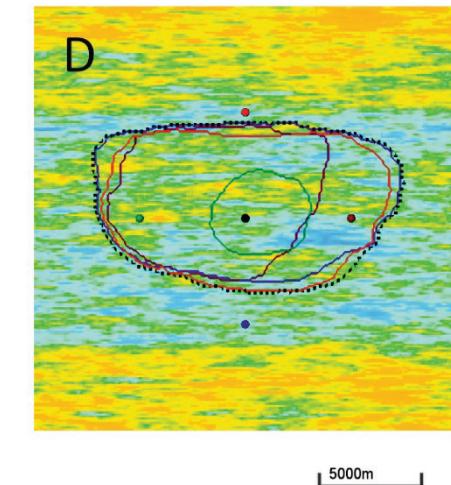
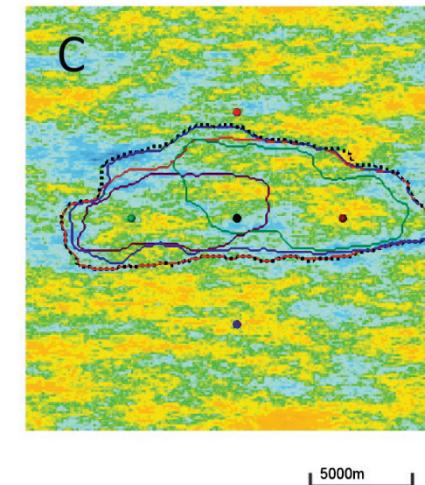
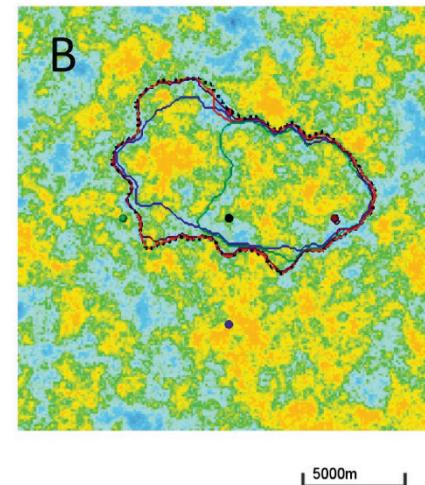
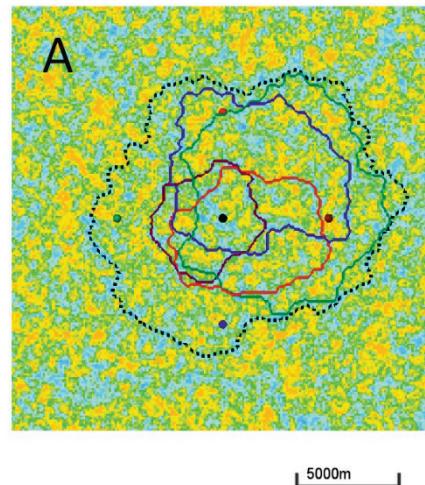
WP1: Pre-injection modelling

- WP leader: Jim White (BGS)
- Study optimal injection planning via effective pressure control
- Focus on understanding propagation and control of pressure increases following injection through a program of modelling and laboratory work



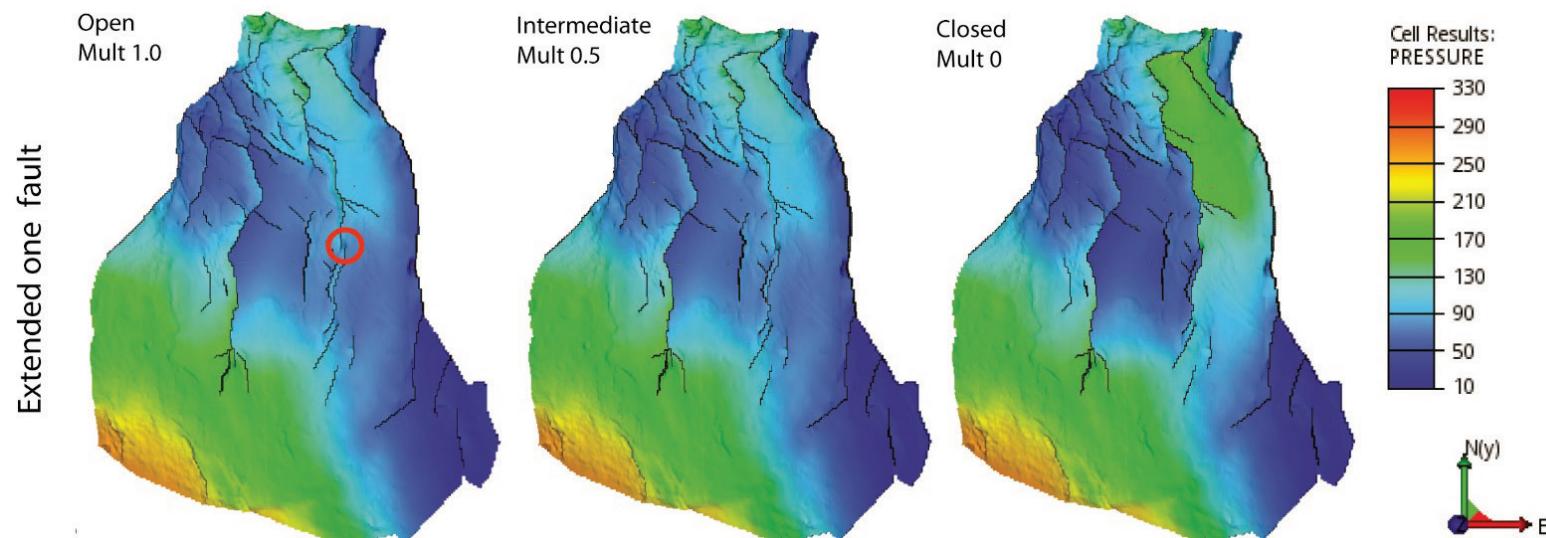
WP1: Pressure modelling

- Effect of geological heterogeneities on pressure distribution studied
- Four different production well locations compared
- Various orientation and degree of heterogeneity (A, B, C, D)
- Influence of connectivity on pressure propagation is clear

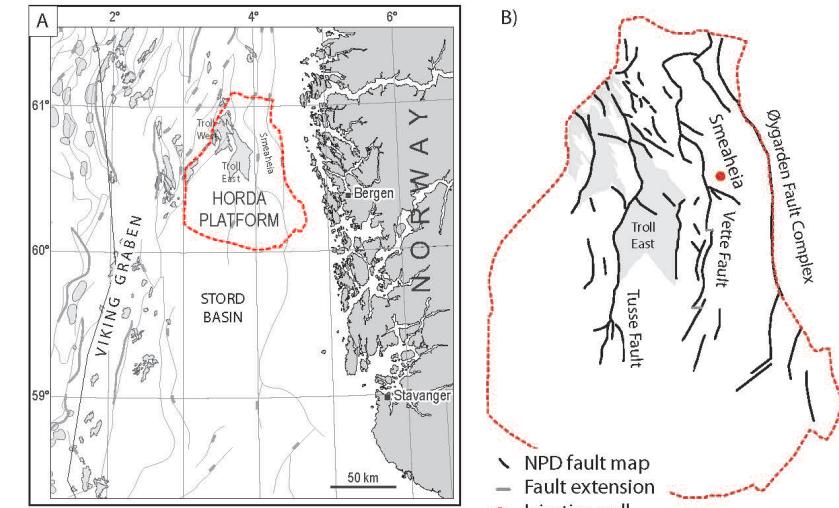


WP1: Pressure modelling

- Study of the effect of uncertain fault characterisation
- NPD's Horda platform reservoir model used
- Varying sealing properties in assumed fault relay zones has a major impact on pressure propagation

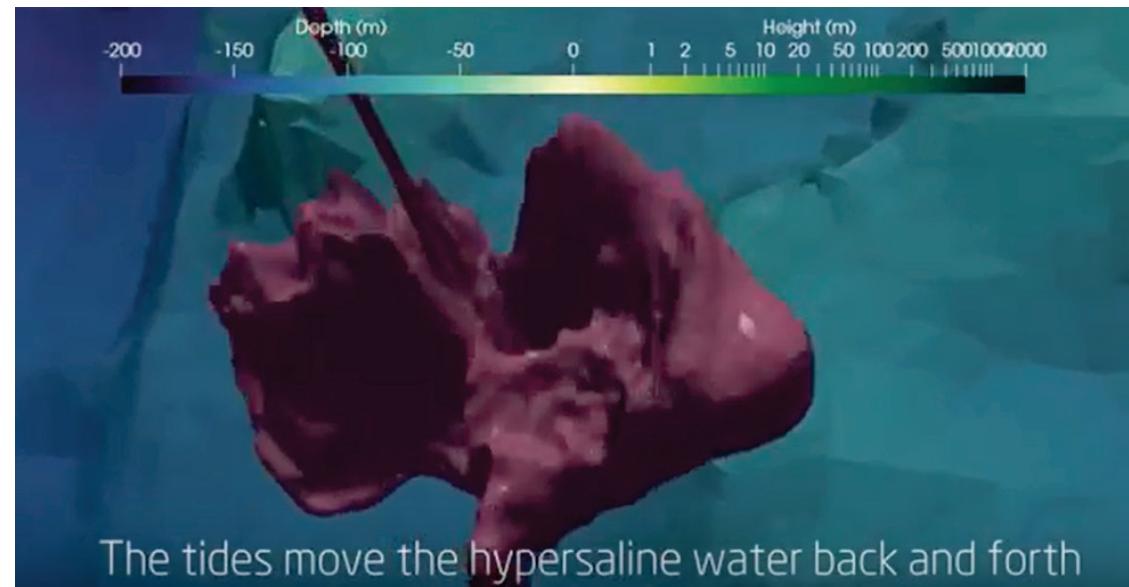


Lothe et al., 2018



WP1: Hypersaline discharge

- Currently modelling impact of large-scale discharge of produced (hypersaline) reservoir brines into the marine environment
- Video of such modelling created by PML scientist Pierre Cazenave in Pre-ACT has won an award in the ARCHER Competition 2018



<http://www.archer.ac.uk/about-archer/news-events/events/image-comp/gallery-2018/>

<https://youtu.be/EmQv4qk0kUo>

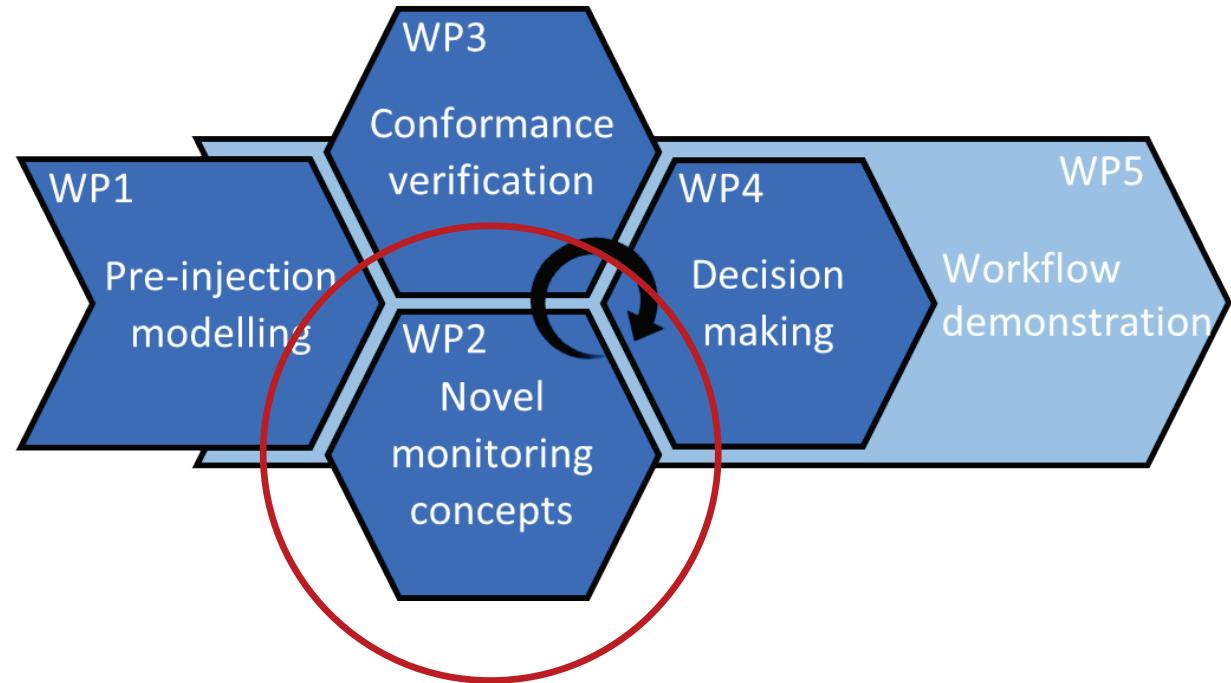
WP1: Geomechanical experiments

- Investigating at the core scale the consequences of pressure change on formation integrity and micro-seismicity potential
- Experimental plan and setup ready. Tests have been initiated using SINTEF new true-triax cell.



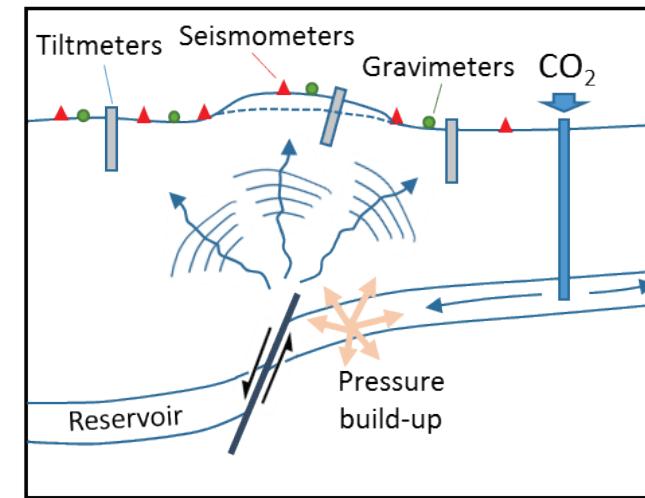
WP2: Novel monitoring concepts

- WP leader: Conny Schmidt-Hattenberger (GFZ)
- Establish novel concepts for quantitative monitoring of pore pressure and saturation
- Minimize cost by using passive-active monitoring strategy
- Provide input for real-time conformance verification

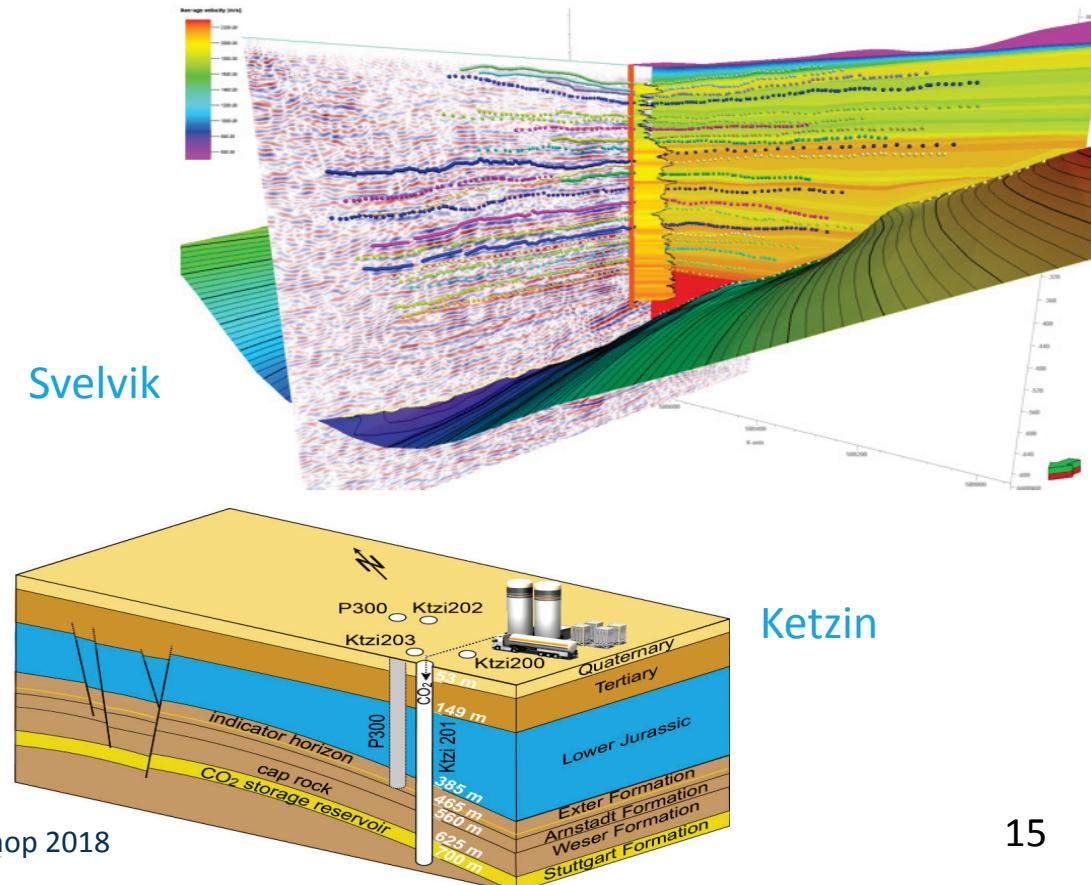


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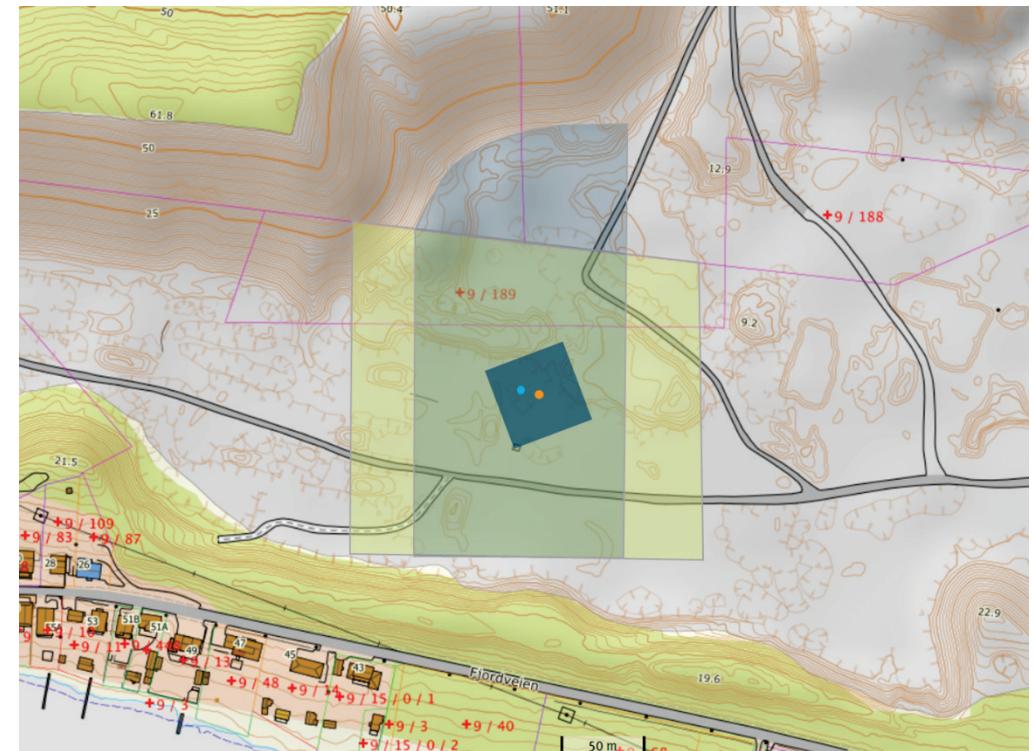


Passive-active
monitoring strategy
based on pressure



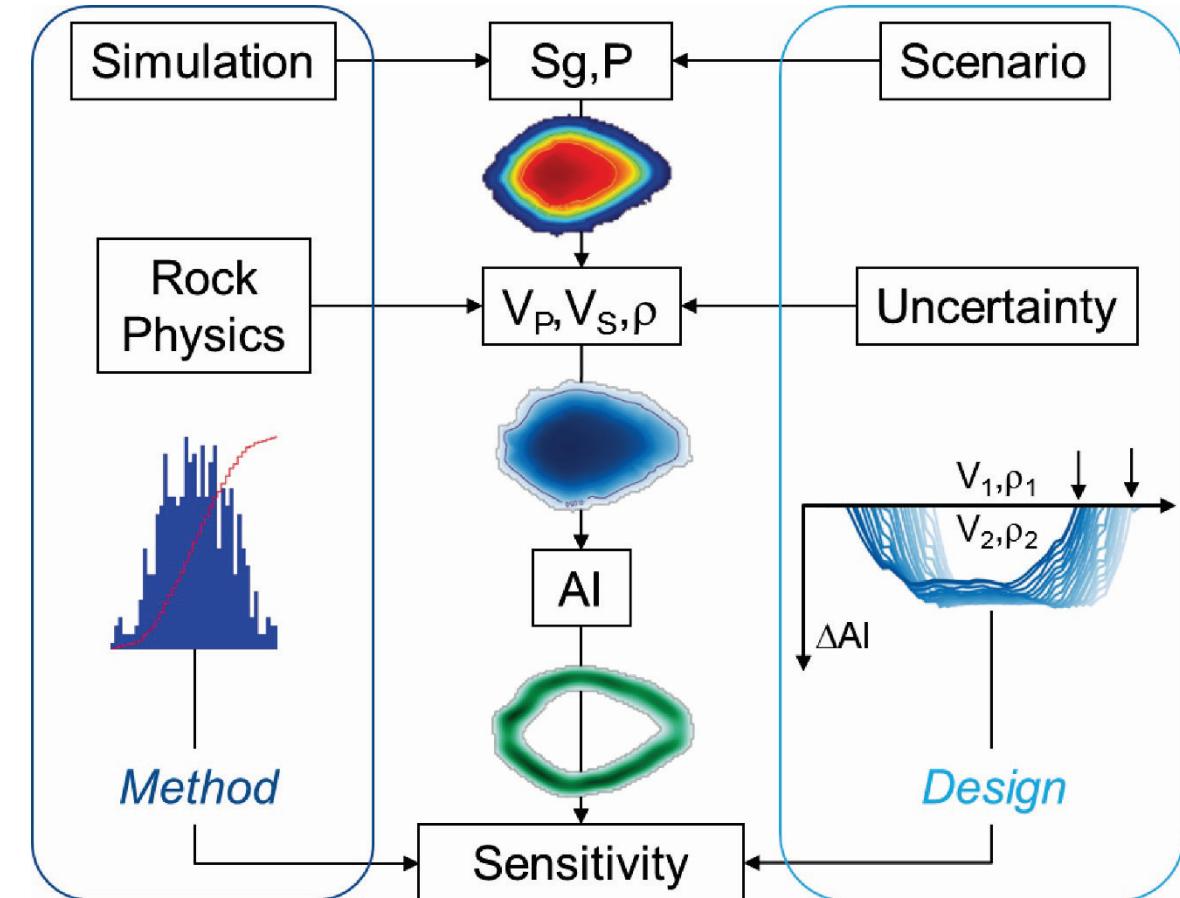
WP2: Svelvik planning

- Experimental campaigns at Svelvik CO₂ Field Lab currently being planned
- In close collaboration with ECCSEL Svelvik upgrade project
- New wells to be drilled in spring, instrumentation about to be ordered



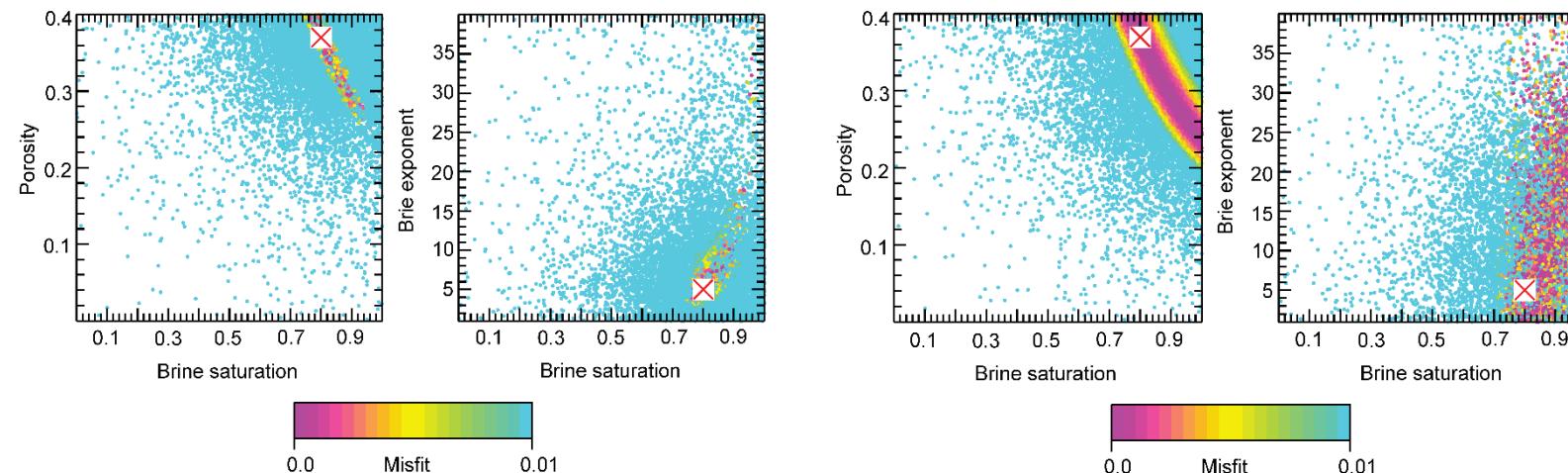
WP2: Svelvik planning

- Synthetic feasibility studies
(Weinzierl et al., 2018, Romdhane et al., 2018) carried out
 - Effect of pressure and saturation changes on geophysical parameters
 - Approach of separating those effects being developed



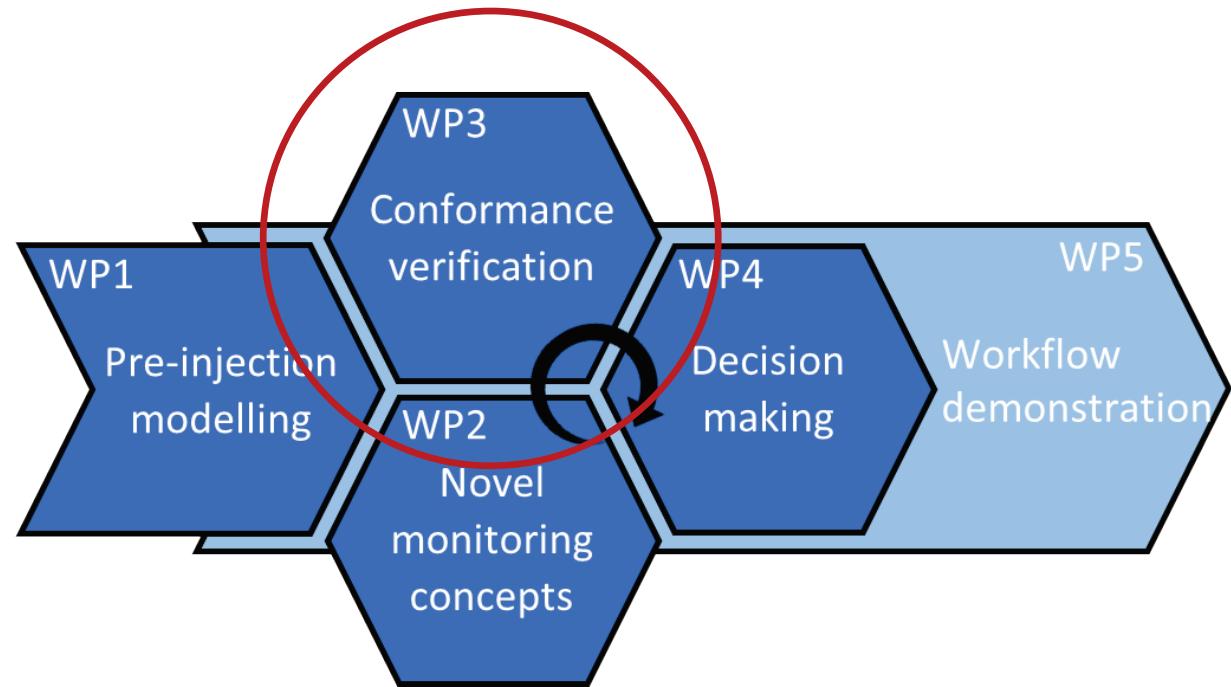
WP2: Rock physics inversion

- An integrated methodology for quantitative CO₂ monitoring using a Bayesian formulation is under development
- Multiple data sets used to quantify e.g. pressure and saturation
- Preliminary results are promising (see Dupuy et al. poster at EAGE workshop in Utrecht)



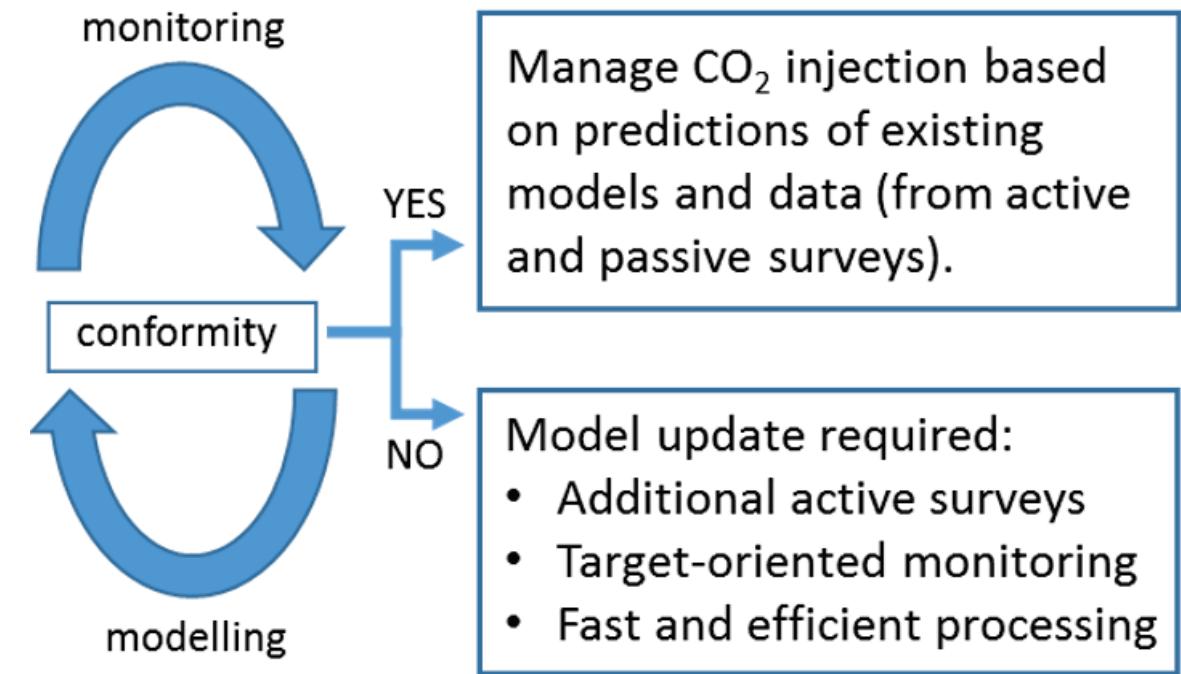
WP3: Conformance verification

- WP leader: Stefan Carpentier (TNO)
- Develop and evaluate approaches for verification of site conformance
- Establish detection limits and find measure of conformance for consistency between monitoring data and modelled CO₂ behaviour



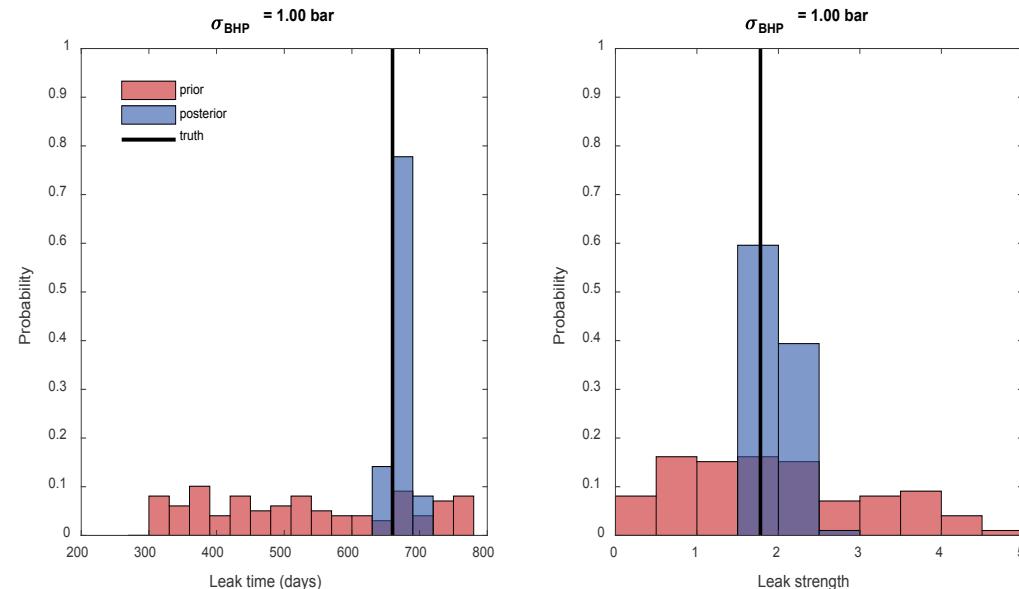
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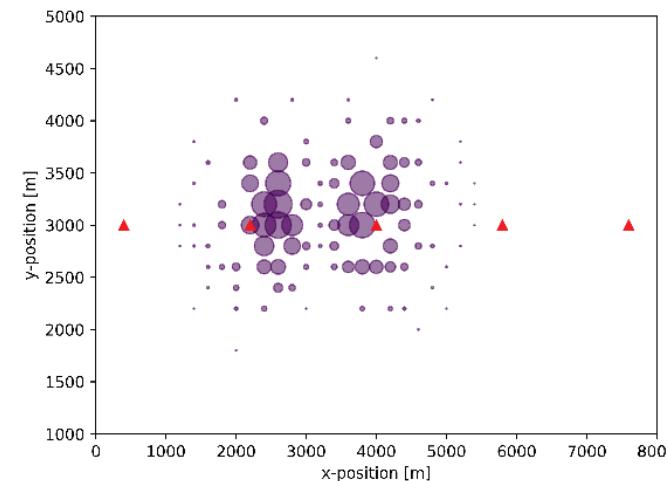
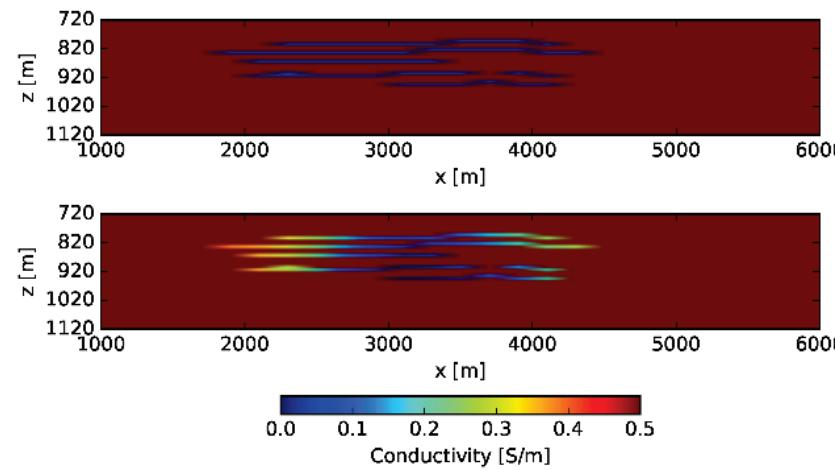
- A conceptual Value of Information (VOI) assessment tool has been developed
- Used to assess value of monitoring strategy for conformance verification
- In example used to assess VOI for determination of leak onset time and strength



Barros et al. 2018

WP3: VOI - Survey optimization

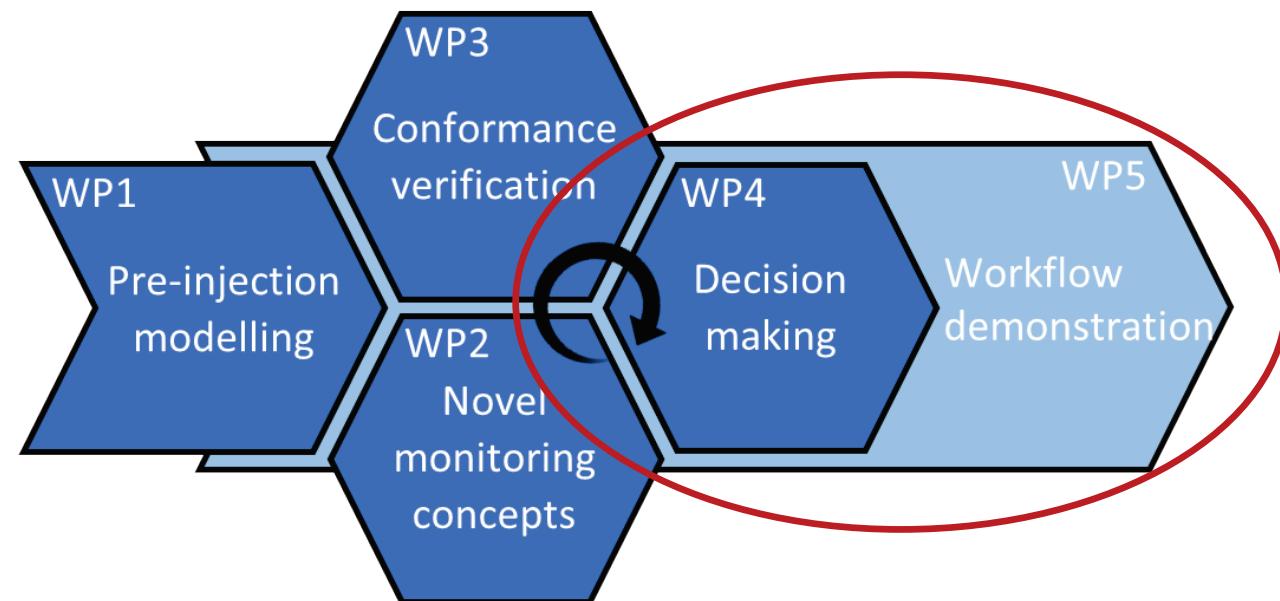
- First strategy for survey optimization developed and tested (in collaboration with the Norwegian NCCS research centre)
- Used to minimize monitoring costs while preserving information content
- E.g. for determination of optimal lateral source positions for FWI or CSEM



Romdhane and Eliasson 2018

WP4: Decision making

WP5: Workflow demonstration



WP4: Decision making

- WP leader: Alv-Arne Grimstad (SPR)
- Investigate options for an operator if a pressure-based conformance test fails
- Study how to control CO₂-induced pressure increase to avoid leakage and costly remediation

WP5: Workflow demonstration

- WP leader: Ane Lothe (SPR)
- Demonstrate developed methodology for storage scenarios at realistic sites (Smeaheia, P18-4, Q16-Maas, UK case)
- Communicate results also to authorities, regulators, policy and decision makers, etc.

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*First workshop with
industry partners
arranged November 2017!*

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WP4: Decision making

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First workshop with industry partners arranged November 2017!

WP5: Workflow demonstration

- WP leader: Ane Lothe (SPR)
- Demonstrate developed methodology for storage scenarios at realistic sites (Kmeahelia, P18-4, Q16-Maastricht case)

This work package is about to start up soon!

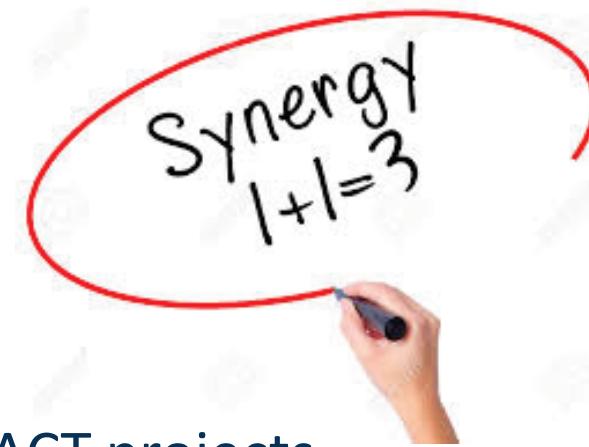
Pre-ACT reach-out

- Answering to industry needs (specific questions asked by industry)
- Involvement of NPD (in workshop and in WP1/WP5 work)
- Public web page
- Webinar series (not yet started)
- Common outreach efforts with Svelvik Field Lab
- Publications and presentations (EAGE, NSG, GHGT, SEG, EAGE Utrecht)
- Measure of effectiveness not considered

Pre-ACT collaboration

- Leader group meetings at the beginning of each quarter. Working well!
 - Status reports from each WP and input for traffic light report
 - General information exchange and planning of upcoming quarters
- Monthly meetings for each WP (for coordination of WP tasks) Needs improvement!
- Task specific meetings and workshops Working well! Part of the Pre-ACT approach.
- Annual meeting Working well!
- Using an "eRoom" for data/information sharing Working, but outdated technology...
- SharePoint available, but currently only used by SINTEF. Not used by partners...

ACT synergies



- Until now, limited synergy with other ACT projects.
- However, colleagues from ALIGN, ELEGANCY, and DETECT will participate in Pre-ACT workshop on monitoring and conformance verification next week in Utrecht.
- Common lunch with ECOBASE project in Utrecht.
- Good potential for exchange with ALIGN, due to some overlapping personnel.
- Pre-ACT may participate in final meeting of ACORN.
- A few new ACT projects are interested (if granted) in collaborating with Pre-ACT.

Acknowledgements

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