

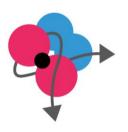


# Enabling a Low-Carbon Economy via Hydrogen and CCS

Svend Tollak Munkejord, SINTEF Energy Research, project coordinator <a href="http://www.elegancy.no/">http://www.elegancy.no/</a>

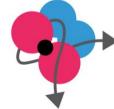
ACT knowledge-sharing workshop, Niederaußem, 2018-11-13

# Outline of presentation



- ELEGANCY
  - Aim
  - Approach
  - Some highlights
  - Communication

### ELEGANCY – context

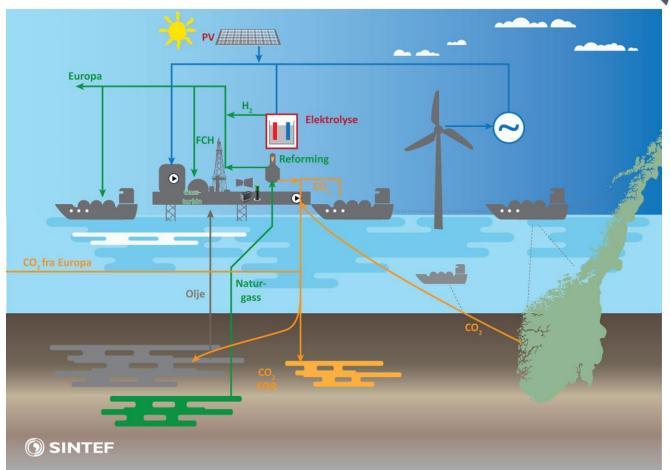








- The low-carbon economy needs H<sub>2</sub>
- The low-carbon economy needs CCS



- Combining hydrogen with CCS offers an exciting opportunity for synergies and value creation
- ELEGANCY aims at contributing to fast-track the decarbonization of the European energy system

#### Business case development

H<sub>2</sub> supply chain including H<sub>2</sub>/CO<sub>2</sub> separation

Experimental demonstration of solutions to key technical barriers

Numerical design tool development

CO<sub>2</sub> transport, injection and storage

methodologies for integrated chains

Decarbonizing the Dutch economy (Rotterdam)

Adapting gas infrastructure to H<sub>3</sub> in Germany

#### **Case studies**

Social acceptance

**Environmental aspects** 

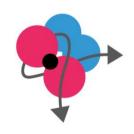
Decarbonization of UK cities and industrial clusters



**Enabling Swiss** CO<sub>2</sub>-free transport by H<sub>2</sub> and CCS\_

The Norwegian full scale CCS chain and synergies with H<sub>2</sub> production

# ELEGANCY key information















Duration: 2017-08-31 to 2020-08-31.

Budget: 15 599 kEUR



H<sub>2</sub>-CCS

chain tool

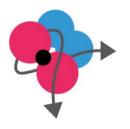
and

evaluation





# ELEGANCY – project-management team





Svend T. Munkejord SINTEF



Hans L. Skarsvåg SINTEF



Marco Mazzotti ETH Zürich



Catherine Banet University of Oslo



Nilay Shah Imperial College London

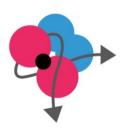


Gunhild A. Reigstad SINTEF



An Hilmo SINTEF

# ELEGANCY – work packages



Case studies incl. social acceptance, environmental aspects and CCS-H<sub>2</sub> market considerations: UK (large-scale decarbonization), Netherlands (Rotterdam decarbonization), Norway (full scale CCS chain and H<sub>2</sub> production), Switzerland (decarbonization of transport sector), Germany (adapting gas infrastructure and processes to H<sub>2</sub>)

WP5

H<sub>2</sub>-CCS chain tool and evaluation methodologies for integrated chains: (ICL, SINTEF, PSI, RUB, TNO) WP4

Business case development: (UiO,FirstClimate,SDL)

WP3

#### H<sub>2</sub> supply chain including H<sub>2</sub>/CO<sub>2</sub> separation

WP1

- H<sub>3</sub> from natural gas (ETH, PSI)
- H<sub>2</sub> from other sources (ECN)
- Characterization of CO<sub>2</sub>-CO-H<sub>2</sub> mixtures (RUB)

# CO<sub>2</sub> transport, injection and storage

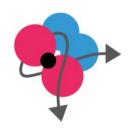
WP2

- CO<sub>2</sub>-brine model (RUB,ICL)
- CO<sub>2</sub> transport-injection interface (SINTEF)
- Storage-site characterization and selection (ICL)
- Mt. Terri decametre scale experiment (ETH)
- Impact of H<sub>2</sub> in the CO<sub>2</sub> stream on storage (BGS)
- De-risking storage

**ELEGANCY** project management, network building and dissemination (SINTEF)

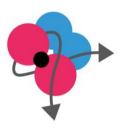
WP6



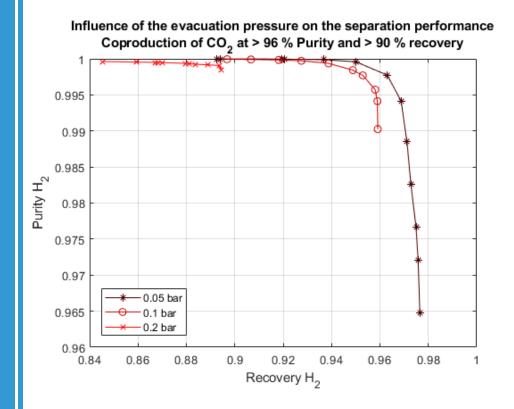


Description	Scale	Partner
Adsorption infrastructure (ECCSEL)	Lab-scale	ETH
Cycling adsorbent analyser	Lab-scale	ECN
Single- and multi-column reactive PSA/TSA equipment	Pre-pilot, TRL 5	ECN
Equipment for measurements of density, speed of sound and dielectric permittivity	Lab-scale	RUB
Vertical flow facility	Pilot-scale	SINTEF
Pipe and vessel depressurization (ECCSEL)	Lab-scale	SINTEF
Core-flooding laboratory	Lab-scale	ICL
Batch-reactor for mineral-dissolution kinetics	Lab-scale	ICL
Equipment for measurements of CO <sub>2</sub> -brine-mineral contact angle, interfacial tension and phase behaviour	Lab-scale	ICL
Hydrothermal laboratory (ECCSEL)	Lab-scale	BGS
Geo-microbiology laboratory (ECCSEL)	Lab-scale	BGS
Rock deformation laboratory (ECCSEL)	Lab-scale	SCCER
Micro-seismic monitoring arrays	Lab-scale	SCCER
Mt. Terri research rock laboratory (EPOS)	Pilot-scale	SCCER

# H<sub>2</sub> supply chain and H<sub>2</sub>-CO<sub>2</sub> separation

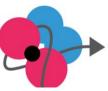


 Optimized VPSA cycles developed for SMR syngas (ETH – presented at GHGT-14)



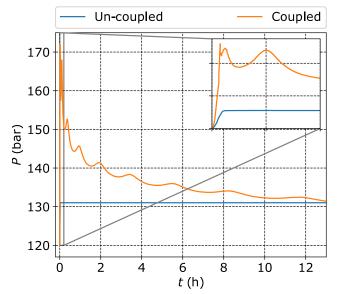
- Coproduction of high purity H<sub>2</sub> and CO<sub>2</sub> within a single VPSA cycle is possible
- Hydrogen purities > 99.97 % can be reached →
   PEM fuel cell purity
- Decreasing the evacuation pressure increases the separation performance
- Best energy consumption falls within range of MDEA energy consumption

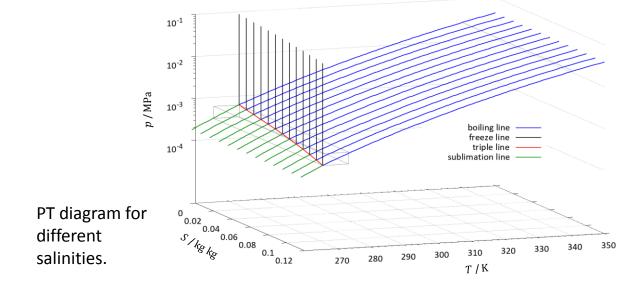
# CO<sub>2</sub> transport, injection and storage



- Construction and assembly completed for the apparatus to be used in the study of gas solubility in brines at high pressures – initial testing started (ICL – below)
- Combination of seawater EOS (Feistel) with Helmholtz EOS (EOS-CG) in progress (RUB – bottom right)
- First version of coupled well-reservoir (near-well) model is running presented at GHGT-14 (SINTEF far right)

Bottom-hole pressure in CO<sub>2</sub> injection well: The inclusion of a near-well model significantly impacts pressure dynamics.



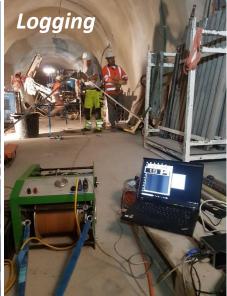


Small gas bubble on the point of dissolution.

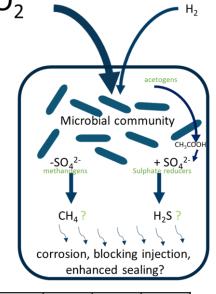
CO<sub>2</sub> transport, injection and storage

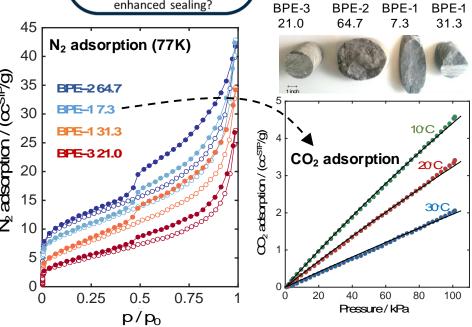
- Literature reviews completed and construction and operation of experimental geomicrobiological apparatus in progress (BGS, right)
- Petrophysical characterisation of rock samples from three boreholes of the Mont Terri field site (D2.3.2), focusing on sorption properties (ICL, below right)
- Five of seven boreholes completed at Mt Terri. CO<sub>2</sub> injection expected to start in November (SCCER, below)



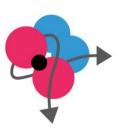




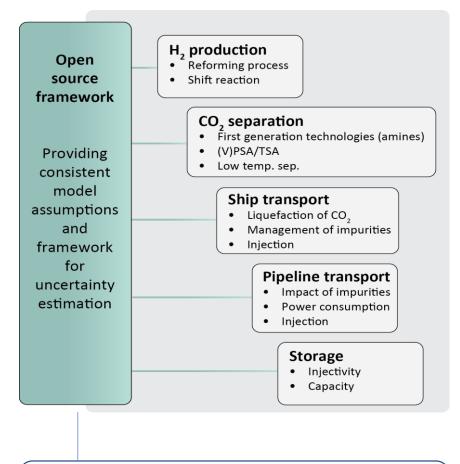




# H<sub>2</sub>-CCS chain tool and evaluation methodologies for integrated chains



- Open-source framework
  - More widespread use
  - More dynamic
- 'Open' or 'closed' modules
- Stationary-design mode
- Dynamic-operation mode
- Multi-scale models for the chain components



#### **Market Behaviour**

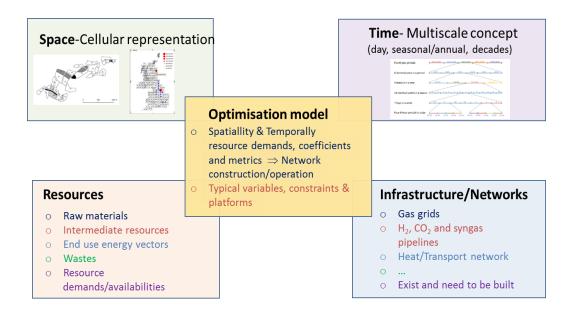
- Multi-product optimization
- Market dynamics response

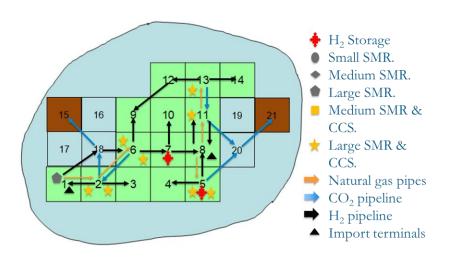
# H<sub>2</sub>-CCS chain tool

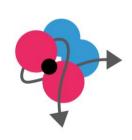
#### **Design mode:**

- Able to represent "real world" scenarios using past data.
- Capable of designing infrastructure for all key resources, whilst ensuring that CO<sub>2</sub> emissions are constrained as the total cost of the network is minimized.
- The model incorporates geographical input data relating to H<sub>2</sub> demands, geological storage volumes, natural gas infrastructure, to be used in the optimization.

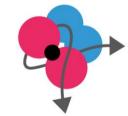
#### **Resource Technology Framework:**

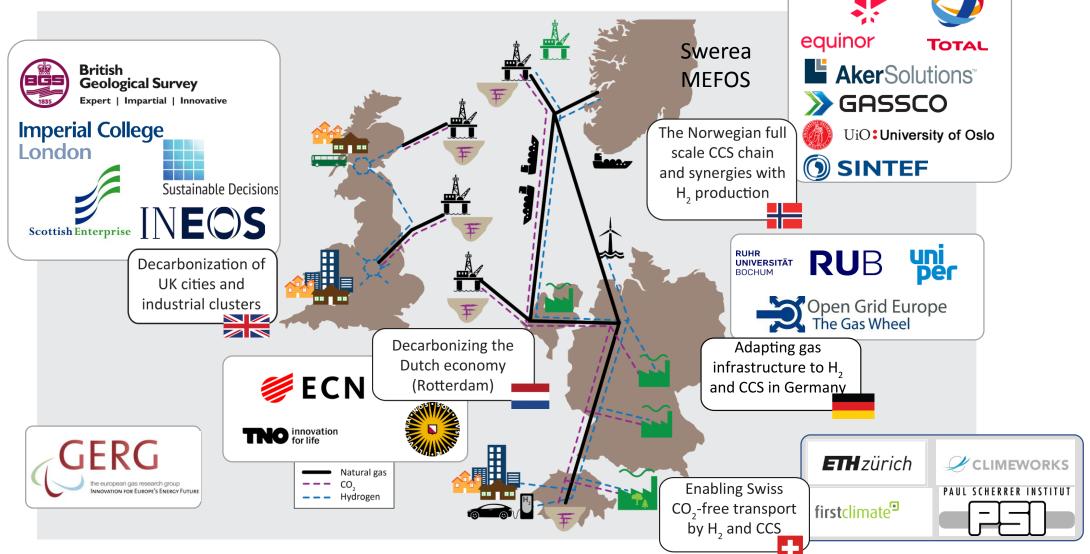




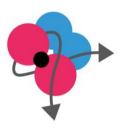


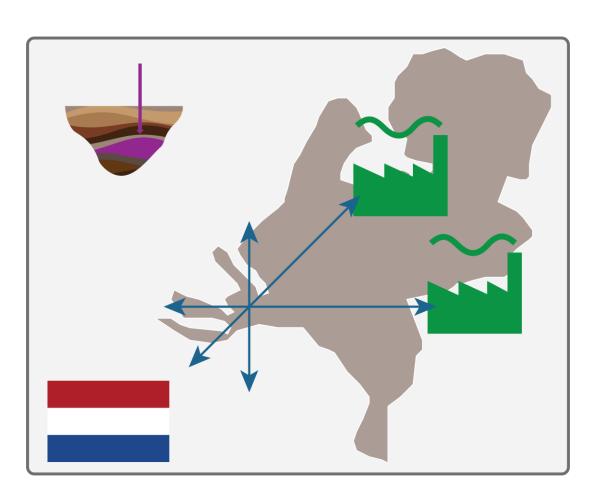
### **ELEGANCY** case studies





## Decarbonizing the Dutch economy



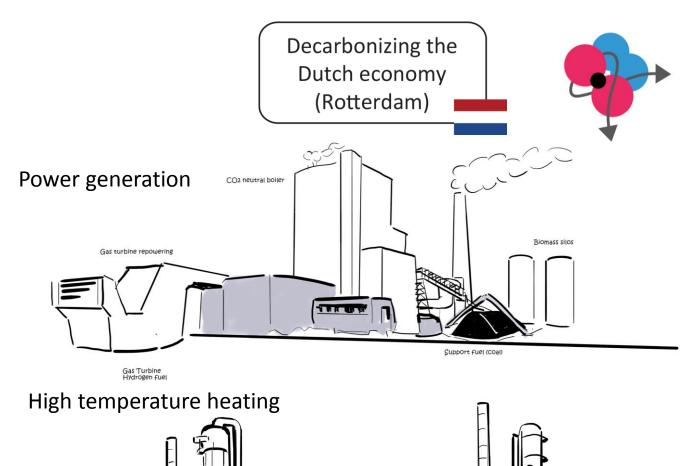


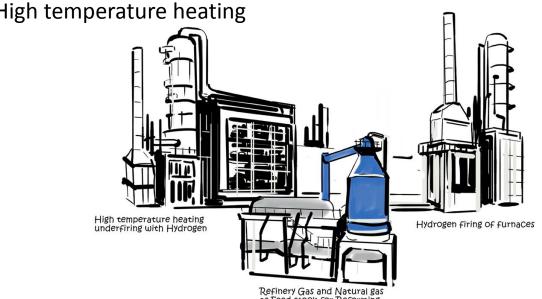
Assesses significant decarbonization of the Rotterdam industry through:

- Introduction of clean H<sub>2</sub> as raw material and energy carrier for its base industries and utilities,
- CO<sub>2</sub> capture at large single point emitters, CO<sub>2</sub> offshore storage and CO<sub>2</sub> utilization.

## Highlights

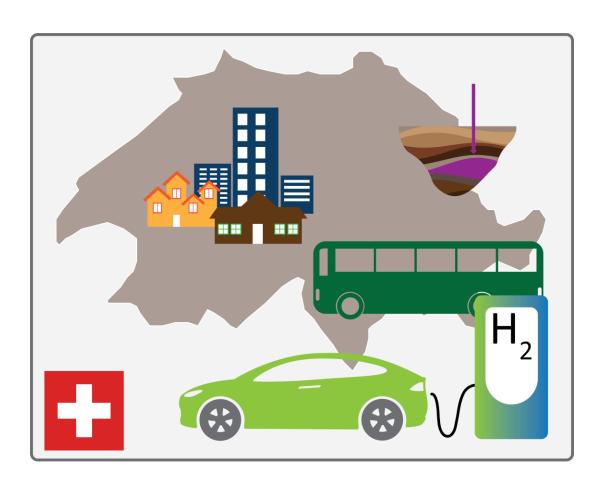
- The industrial platform to develop the Roadmap for H<sub>2</sub> and CCS in the Rotterdam port is established:
  - H-vision (pre-pilot study)
  - 12 Industrial partners
  - The two main applications





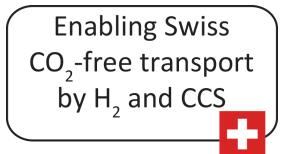
Including CO2 Capture

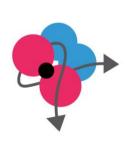
# Enabling Swiss CO<sub>2</sub> –free transport by H<sub>2</sub> and CCS



Explores the zero-carbon supply chain of H<sub>2</sub> for road transport decarbonization and accelerates the Swiss roadmap for the geological sequestration of CO<sub>2</sub>

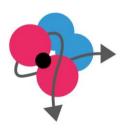
## Highlights





- Optimization of distributed hydrogen production for transport sector:
  - Refined LCA framework for H<sub>2</sub>-based transportation in Switzerland and inclusion of H<sub>2</sub>-technologies in Swiss TIMES Energy Systems Model (STEM)
- Acceleration of the Swiss roadmap for storage of CO<sub>2</sub>:
  - Stakeholder workshop on site selection and risk assessment for geological CO<sub>2</sub> storage in Switzerland arranged in September 2018
- Carbon negative technology advancement:
  - Climeworks' demonstrator for direct air capture for storage applications designed, built and commissioned.

# Decarbonization of UK cities and industrial clusters



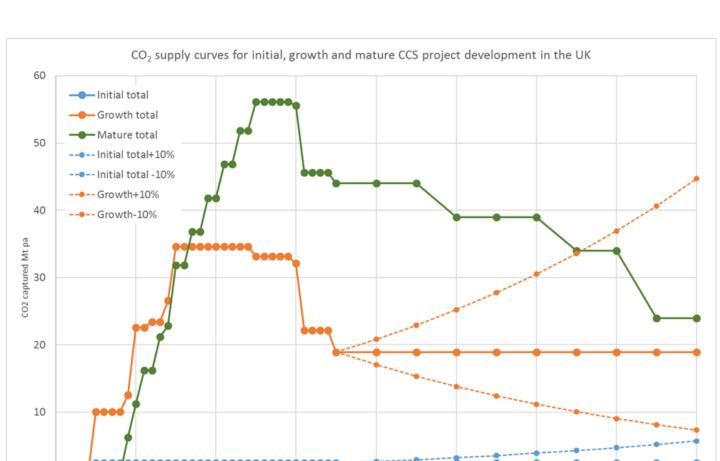


Supports the H21 Roadmap project, for large-scale deployment of H<sub>2</sub>-CCS through the wider application of the H21 Leeds City Gate findings to many UK cities

# Highlights

2030

2040



2060

2050

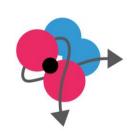
2070

2080

2090

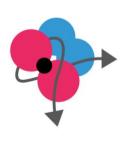
2100

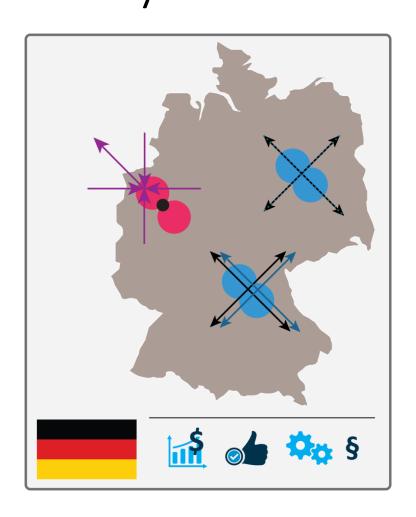




- Joint work between ELEGANCY and ALIGN-CCUS
- Analysis of the regional and national requirements for CO<sub>2</sub> storage from H<sub>2</sub> and CCS and low-carbon industrial growth with CCS
- The supply curves will be used to evaluate
  - Injectivity and stability owing to variable rate of supply (ELEGANCY)
  - CO<sub>2</sub> storage options to meet variations in demand (ALIGN-CCUS)

# Adapting gas infrastructure to H<sub>2</sub> and CCS in Germany



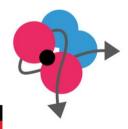


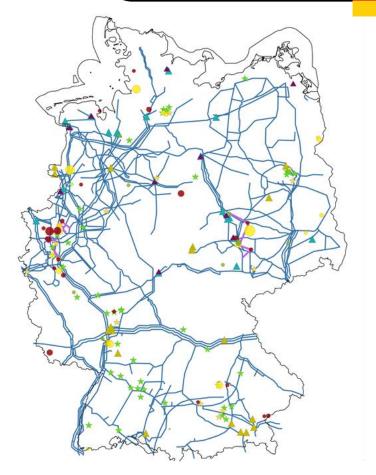
Enables the accelerated (partial) decarbonization of gas infrastructure through H<sub>2</sub>-CCS chains, and paves the road to introduction of increasing amounts of renewably generated H<sub>2</sub> by establishing an infrastructure adapted to large amounts of H<sub>2</sub>

### Highlights

- Technical: GIS Tool is progressing well, data collection for CO<sub>2</sub> part is nearly finished.
- Legal: Analysis of applicable law to H<sub>2</sub> pipelines almost completed; first policy recommendations.
- Social: First results of stakeholder perspectives (stakeholder interviews) concerning the case study options and their acceptance.
- Macroeconomics: Scenario development in progress: step 1/4 completed.

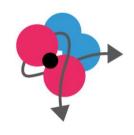
Adapting gas infrastructure to H<sub>2</sub> and CCS in Germany

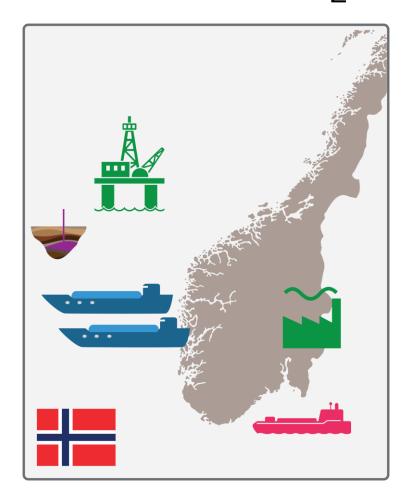




H<sub>2</sub> Admixture GIS Project

# The Norwegian full scale CCS chain and synergies with H<sub>2</sub> production





Evaluates the benefit of converting Norway's large natural gas resources to H<sub>2</sub> with CCS to satisfy the expected growth in worldwide demand of H<sub>2</sub> as an energy carrier.

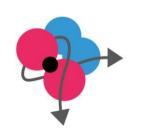
Mitigates emissions in off-shore platforms, the transport and industrial sectors.

Studies the possible synergies with the Norwegian full-scale CCS project.

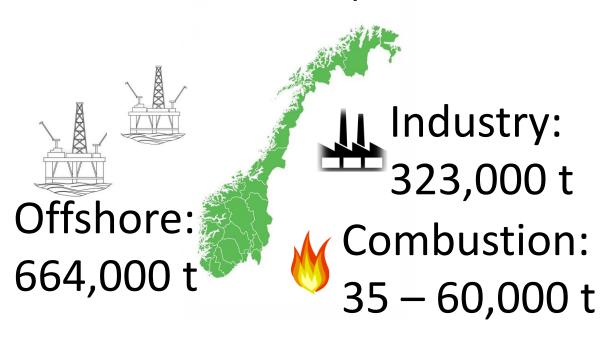
# Highlights

- Analysis of the potential for H<sub>2</sub> utilization in Norway performed
- H<sub>2</sub> utilization in the following sectors analyzed:
  - Transportation: land and sea
  - Industry: H<sub>2</sub> as fuel for high temperature heat supply, reducing agent in metal industry
  - Power: H<sub>2</sub> as fuel for gas turbines for offshore applications

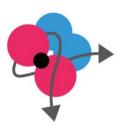
The Norwegian full scale CCS chain and synergies with  $H_2$  production



Hydrogen utilization potential in Norway - 2030

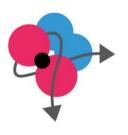


### Internal collaboration



- At and between the various levels; researcher / task / WP / project
- Using the most efficient communication; phone / e-mail / skype / physical meeting

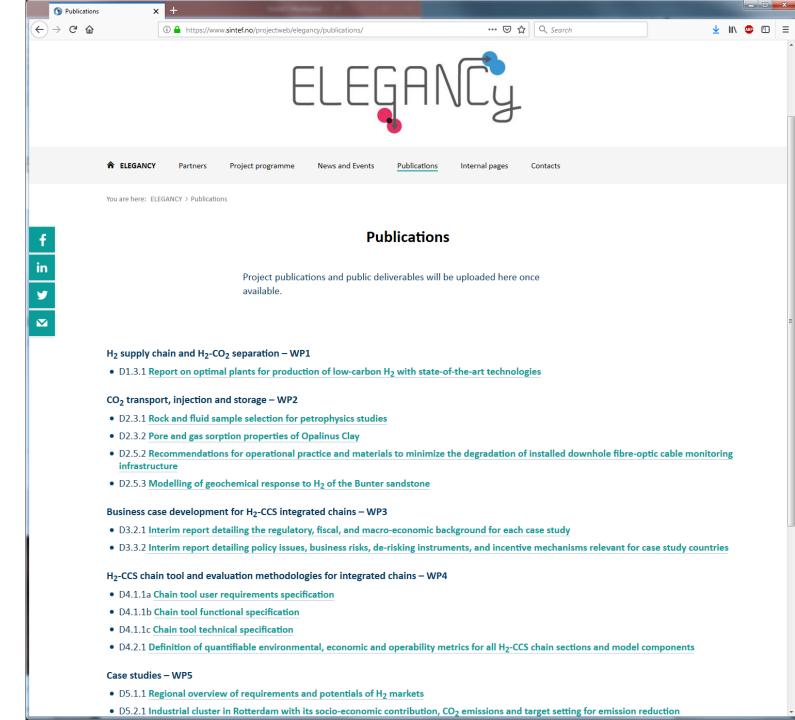
# Collaboration with other ACT projects



- ALIGN-CCUS
  - Regular contact, particularly in the Netherlands and the UK
  - Work programmes designed to be complementary
- DETECT
  - Dialogue regarding Mt Terri experiments and modelling
- ALIGN-CCUS/ACORN/ELEGANCY/ECOBASE
  - Social science teleconference

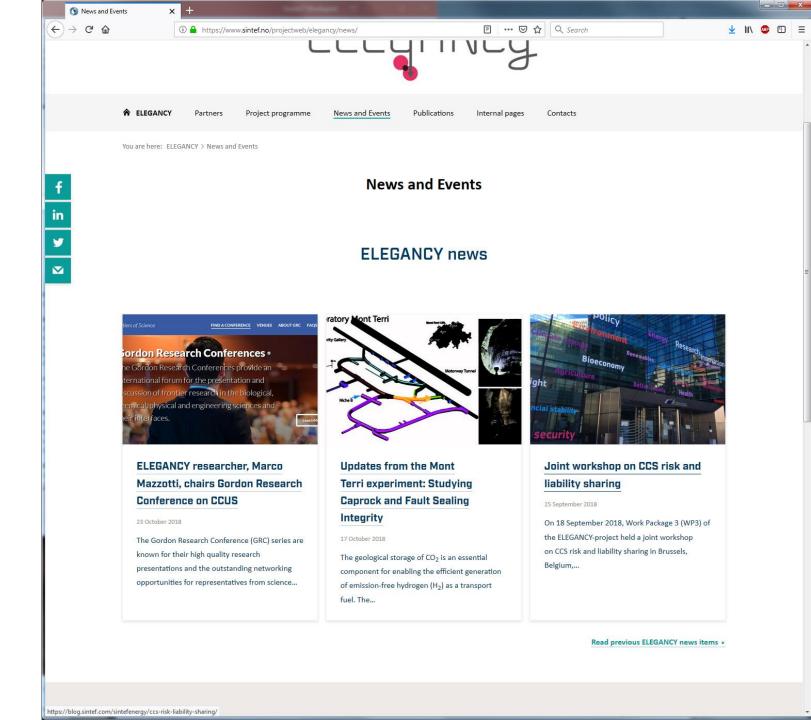
# Web page

Deliverables



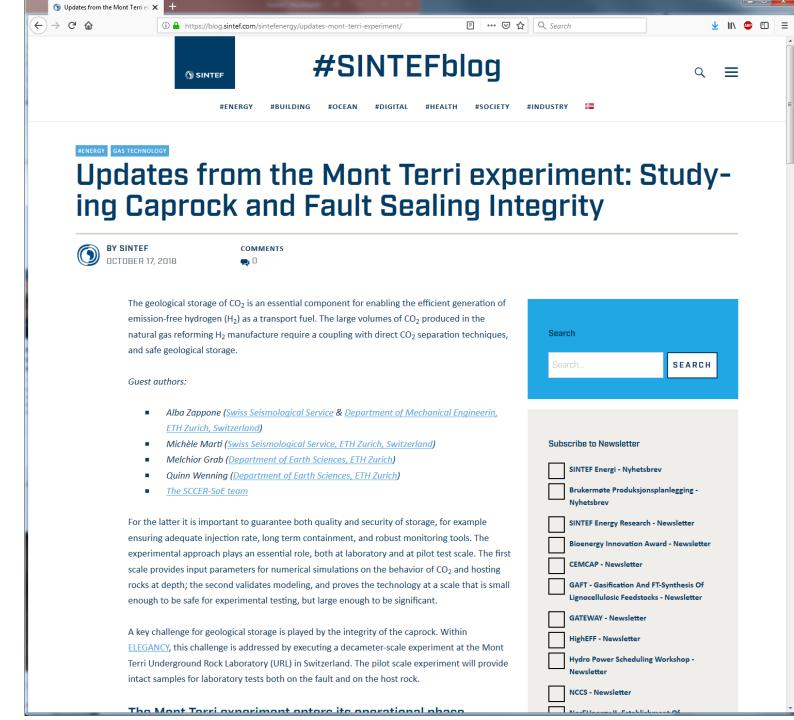
# Web page

News

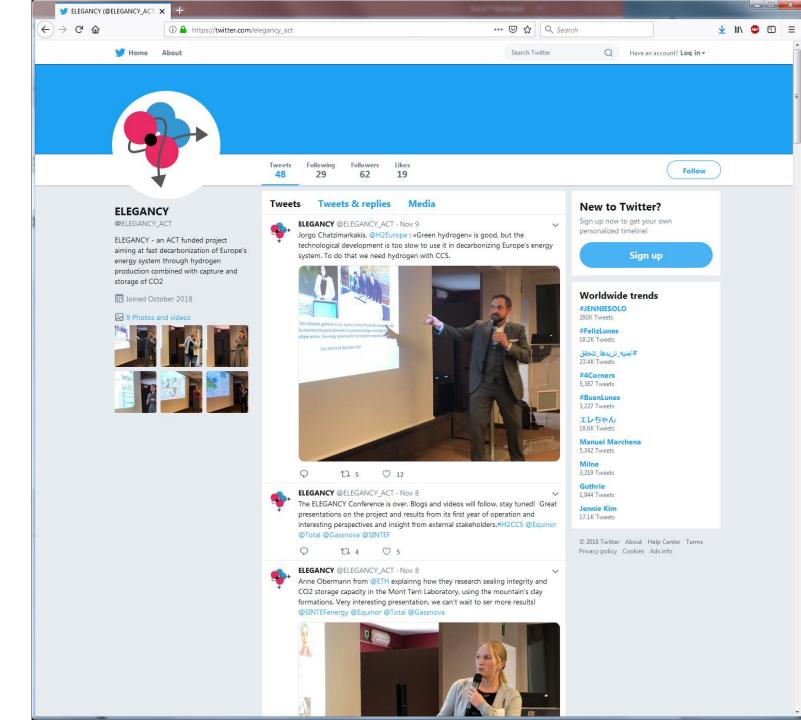


# Web page

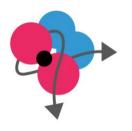
News/blog



### Twitter

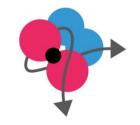


### Outreach



- Tekna CO<sub>2</sub> Conference, Oslo, January 2018
- ZEP Network Technology meeting, Brussels, February 2018
- CSLF Meeting, Venice, April 2018
- Joint workshop on CCS risk and liability sharing, Brussels, September 2018
- ELEGANCY event, GHGT-14, Melbourne, October 2018
- CCUS Summit, Edinburgh, November 2018





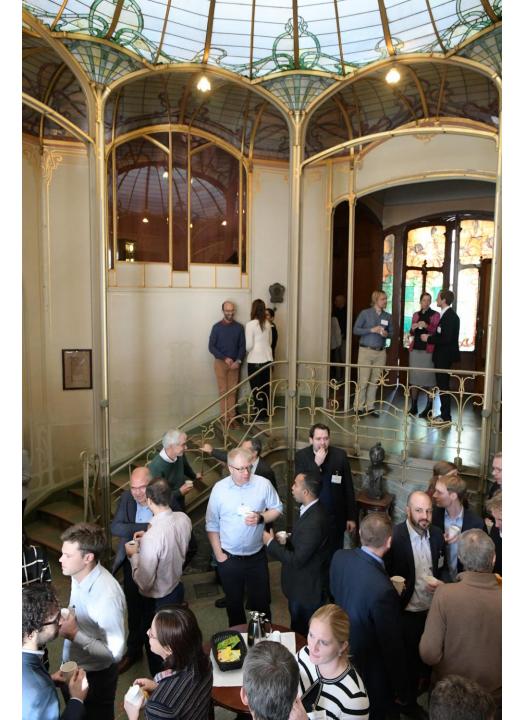
Brussels, 8 November 2018 – pictures & videos upcoming on Twitter and homepage

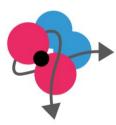
09:00	Registration
09:30	<ul> <li>Welcome, HSE and introduction</li> <li>Nils A. Røkke, SINTEF/EERA</li> </ul>
09:50	<ul> <li>ELEGANCY overview</li> <li>Svend T. Munkejord, SINTEF</li> </ul>
	<ul> <li>Low carbon solutions</li> <li>Steinar Eikaas, Equinor</li> </ul>
10:40	Coffee break & Poster session
11:00	<ul> <li>H21         Dan Sadler, Northern Gas Networks     </li> </ul>
	<ul> <li>ELEGANCY case studies</li> <li>Gunhild A. Reigstad, SINTEF</li> </ul>
	<ul> <li>Climate effects of various CCU and CCS measures</li> <li>Ana Serdoner, Bellona</li> </ul>
12:30	Lunch

13:30	<ul> <li>H2@Scale         Bryan Pivovar, National Renewable Energy         Laboratory     </li> <li>Laboratory studies to understand the controls on         flow and transport for subsurface CO<sub>2</sub> storage         Ronny Pini, Imperial College London         Anne Obermann, ETH Zürich     </li> </ul>
14:30	Coffee break & Poster session
15:00	<ul> <li>Accelerating the energy transition – EU perspective         Vassilios Kougionas, European Comission</li> <li>Economic and legal barriers and opportunities         Catherine Banet, University of Oslo</li> <li>Blue hydrogen: The future role of decarbonised gases         in Europe         Jorgo Chatzimarkakis, Hydrogen Europe</li> </ul>
16:30	End of session
19:30	Dinner at Conference Hotel Restaurant

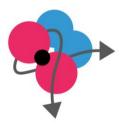
# ELEGANCY consortium meeting

GERG headquarters, Brussels, 9 November 2018

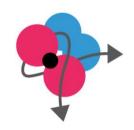




### Conclusion



- ELEGANCY aims to fast-track Europe's energy system by combining CCS and H<sub>2</sub>
  - By overcoming specific scientific, technological and economic/legal barriers
  - By undertaking five national case studies adapted to the conditions in the partner countries.



## Acknowledgement

ACT ELEGANCY, Project No 271498, has received funding from DETEC (CH), BMWi (DE), RVO (NL), Gassnova (NO), BEIS (UK), Gassco, Equinor and Total, and is cofunded by the European Commission under the Horizon 2020 programme, ACT Grant Agreement No 691712.







http://www.elegancy.no/